

ELECTRIC SERVICE

INDEX TO COMMUNITIES SERVED
AND APPLICABLE RATE SHEETS

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley

Campbell County
Cold Spring
Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden
Dayton
Dry Ridge
Edgewood

Elsmere
Erlanger
Fairview
Florence

Fort Mitchell
Fort Thomas
Fort Wright-Lookout Heights
Grant County

Highland Heights
Independence
Kenton County
Kenton Vale

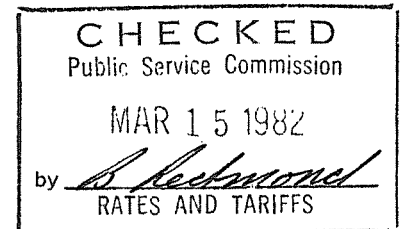
Lakeside Park
Lakeview
Latonia Lakes
Ludlow

Melbourne
Newport
Park Hills
Pendleton County

Ryland Heights
Silver Grove
Southgate
Taylor Mill

Union
Villa Hills
Walton
Wilder

Woodlawn



Issued by authority of an Order of the Kentucky Public Service Commission dated January 11, 1982
in Case No. 8046.

Issued: February 15, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981

C7-82

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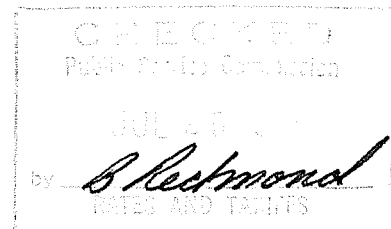
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ELECTRIC SERVICE
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 AND APPLICABLE RATE SHEETS

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CHECKED
 Public Service Commission
 MAR 15 1982
 by *B. Ackmond*
 RATES AND TARIFFS

Issued by authority of an Order of the Kentucky Public Service Commission, dated January 11, 1982
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 AND APPLICABLE RATE SHEETS

RATES APPLICABLE TO SERVICE AREA

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CHECKED
 Public Service Commission
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 by *B Redmond*
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BILL NOS. R7-Summer
RZ-Winter

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, this Rate will be applied on a "per residence" or "per apartment" basis.

Where a portion of a residential service is used for purposes of a commercial or public character, the general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$3.20	\$3.20
First 1,000 kilowatt hours	4.180¢ per kWh	4.180¢ per kWh
All kilowatt hours over 1,000 kilowatt hours	3.980¢ per kWh	3.008¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

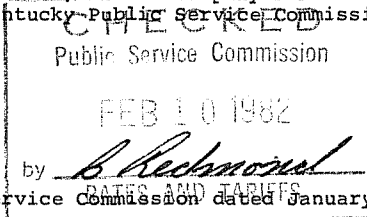
LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



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C 7-82

BILL NO. R8-Summer
R9-Winter

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, this Rate will be applied on a "per residence" or "per apartment" basis.

Where a portion of a residential service is used for purposes of a commercial or public character, the general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$3.20	\$3.20
First 1,000 kilowatt hours	4,272¢ per kWh	4,272¢ per kWh
All kilowatt hours over 1,000 kilowatt hours	4,072¢ per kWh	3,100¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

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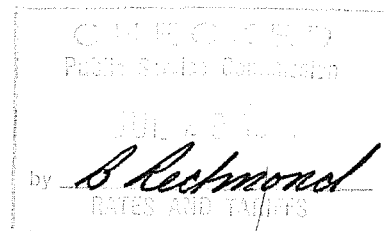
LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

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CR-82

BILL NOS. S8-S9
T6-P6
TZ-PL
DD

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt hours are abbreviated as kWh):

Customer Charge per month	
Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$ 10.00
Primary Voltage Service @ 12.5 kV or 34.5 kV	\$100.00
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 5.06 per kW
Energy Charge	
First 6,000 kWh	5.092¢ per kWh
Next 300 kWh/kW	2.643¢ per kWh
Additional kWh	2.092¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half (1-1/2) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced by \$0.50 per kW.

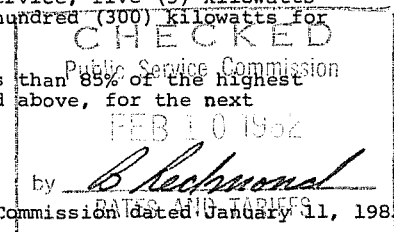
DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- 85% of the highest monthly kilowatt demand established in the summer period; or
- One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.



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BILL NOS. S6-S7
T9-P9
T8-P8

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt hours are abbreviated as kWh):

Customer Charge per month	
Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$ 10.00
Primary Voltage Service @ 12.5 kv or 34.5 kv	\$100.00
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 5.06 per kW
Energy Charge	
First 6,000 kWh	5.184¢ per kWh
Next 300 kWh/kw	2.735¢ per kWh
Additional kWh	2.184¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half (1-1/2) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced by \$0.50 per kW.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- 85% of the highest monthly kilowatt demand established in the summer period; or
- One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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C. R. 82

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

DEMAND (Continued)

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter will be effective for administration of the previous clause.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

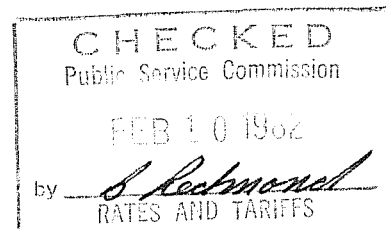
The term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charges, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt hour shall not exceed 8.599 cents per kilowatt hour plus the applicable fuel adjustment charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



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RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

DEMAND (Continued)

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POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

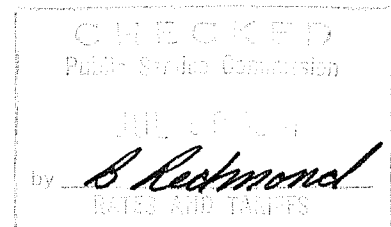
The term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt hour shall not exceed 8.691 cents per kilowatt hour plus the applicable fuel adjustment charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



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BILL NOS. TQ-PQ
TR-PO

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge All kVA	\$ 3.92 per kVA
Energy Charge First 300 kWh/kVA	2.280¢ per kWh
Additional kWh	1.970¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt hours registered on the Company's meter will be increased one and one-half (1-1/2) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- 85% of the highest monthly kilovolt amperes similarly established during the summer period; or
- 1,000 kilovolt amperes.

In no case shall the customer's billing demand be less than 85% of the highest established demand, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of five (5) years terminable thereafter on twelve (12) months written notice by either the customer or the Company.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 11, 1982 in Case No. 8046.

Checked
Public Service Commission
FEB 10 1982
by *S. Richmond*

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Issued by W. H. Dickhoner, President

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C 7-82

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transmission equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge	
All kVA	\$ 3.92 per kVA
Energy Charge	
First 300 kWh/kVA	2.372¢ per kWh
Additional kWh	2.062¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt hours registered on the Company's meter will be increased one and one-half (1-1/2) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- 85% of the highest monthly kilovolt amperes similarly established during the summer period; or
- 1,000 kilovolt amperes.

In no case shall the customer's billing demand be less than 85% of the highest established demand, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of five (5) years terminable thereafter twelve (12) months written notice by either the customer or the Company.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve months installments to be added to the demand charge.

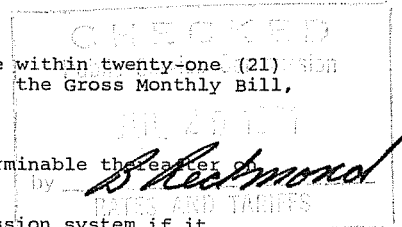
Issued by authority of an Order of the Kentucky Public Service Commission, dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

Issued by W. H. Dickhoner, President

Effective: June 25, 1981

For service rendered on and after June 25, 1981 subject to refund



C2-82

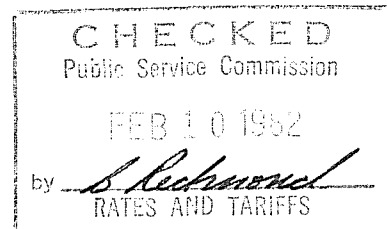
RATE TS

SERVICE AT TRANSMISSION VOLTAGE

TERMS AND CONDITIONS (Continued)

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission dated January 11, 1982 in Case No. 8046.

Issued: January 18, 1982

Issued by W. H. Dickhoner, President

Effective: June 25, 1981

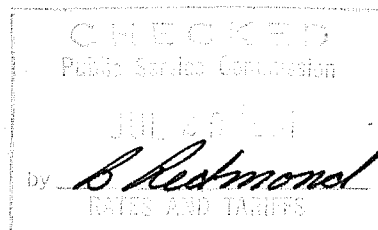
C 7-82

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

TERMS AND CONDITIONS (Continued)

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered on and after June 25, 1981 subject to refund.

CR-82

BILL NO. UP

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective July 1, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hour per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor	0.203	70	8.532¢
7,000 Lumen Mercury, Enclosed Refractor	0.190	66	11.876¢
10,000 Lumen Mercury, Enclosed Refractor	0.271	93	9.650¢
21,000 Lumen Mercury, Enclosed Refractor	0.437	151	7.803¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor	0.109	38	14.642¢
2,500 Lumen Mercury, Enclosed Refractor	0.109	38	20.225¢

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

JUL 12 1982

by *A. Dickhoner*
RATES AND TARIFFS

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C 9-82

BILL NO. UH

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in all territory to which E.R.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hour per annum (345 hours per month).

NET MONTHLY BILL

(R) The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor.	0.203	70	7.874¢
7,000 Lumen Mercury, Enclosed Refractor.	0.190	66	11.218¢
10,000 Lumen Mercury, Enclosed Refractor.	0.271	93	8.992¢
21,000 Lumen Mercury, Enclosed Refractor.	0.437	151	7.145¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor.	0.109	38	13.984¢
2,500 Lumen Mercury, Enclosed Refractor.	0.109	38	19.567¢

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.

CHECKED
Energy Regulatory Commission

JUL 28 1980

by B. Redmond
RATES AND TARIFFS

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated June 12, 1980 in Case No. 7675.

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Eighth Revised Sheet No. 25
Cancelling and Superseding
Seventh Revised Sheet No. 25

BILL NO. MG

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	\$5.00
Energy Charge	
All kilowatt hours	6.212¢ per kWh

The minimum charge shall be a sum equal to 1-1/2% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

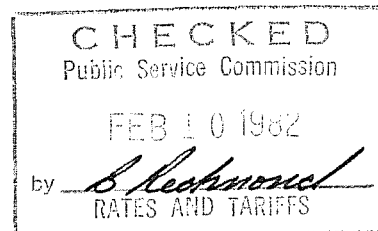
LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission dated January 11, 1982 in Case No. 8046.

Issued: January 18, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981

C 7-82

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

K.P.S.C. No. 3

Seventh Revised Sheet No. 25
Cancelling and Superseding
Sixth Revised Sheet No. 25

BILL NO. CJ

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month \$5.00

Energy Charge

All kilowatt hours 6.304¢ per kWh

The minimum charge shall be a sum equal to 1-1/2% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

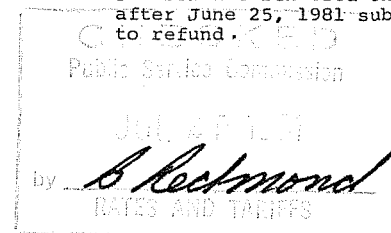
The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered on and after June 25, 1981 subject to refund.



RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	
Single Phase Service	\$ 5.00
Three Phase Service	\$ 10.00
Primary Voltage Service	\$100.00

Energy Charge - Winter period:
All kilowatt hours 3.346¢ per kWh

Energy Charge - Summer period:
For energy used during the summer period, the kilowatt demand and kilowatt hour use shall be billed in accordance with the provisions of Rate DS.

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

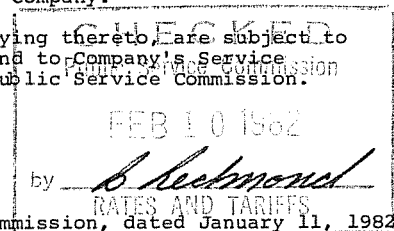
LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission, dated January 11, 1982 in Case No. 8046.

Issued: January 18, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981

C-7-82

BILL NO. MU

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

Customer Charge per month	
Single Phase Service	\$ 5.00
Three Phase Service	\$ 10.00
Primary Voltage Service	\$100.00

Energy Charge - Winter period:
All kilowatt hours 3.438¢ per kWh

Energy Charge - Summer period:
For energy used during the summer period, the kilowatt demand and kilowatt hour use shall be billed in accordance with the provisions of Rate DS.

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than 5 kilowatts.

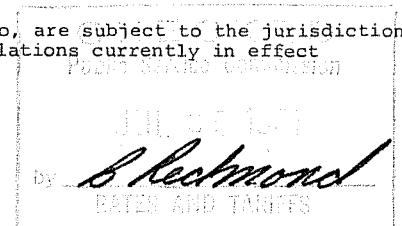
LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS


The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981


Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered
on and after June 25,
1981 subject to refund.

C2-82

BILL NO. UN

RATE URD

UNDERGROUND STREET LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	<u>kw/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole.....	0.203	70	14.536¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole..	0.203	70	14.536¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole.....	0.203	70	13.418¢

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

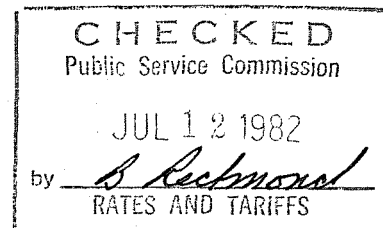
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C9-82

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

E.R.C. Ky. No. 3

Sixth Revised Sheet No. 29
Cancelling and Superseding
Fifth Revised Sheet No. 29

BILL NO. UG

RATE URD

UNDERGROUND STREET LIGHTING

AVAILABILITY

Available in all territory to which E.R.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hours per annum (345 hours per month).

NET MONTHLY BILL

(R) The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole	0.203	70	13.878¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole.	0.203	70	13.878¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole.	0.203	70	12.760¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.

CHECKED
Energy Regulatory Commission
JUL 28 1980
by *A. Redmond*
RATES AND TARIFFS

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated June 12, 1980 in Case No. 7675.

Issued: June 24, 1980

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: February 19, 1980
By Refund

C7-88

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Seventh Revised Sheet No. 30
Cancelling and Superseding
Sixth Revised Sheet No. 30

BILL NO. UQ

RATE FL

FLOOD LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective July 1, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kw/Luminaire</u>	<u>kwh</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	159	7.276¢
52,000 Lumen Mercury (35-foot wood pole)....	1.102	380	5.080¢
52,000 Lumen Mercury (50-foot wood pole)....	1.102	380	5.977¢
50,000 Lumen High Pressure Sodium	0.476	165	8.679¢

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

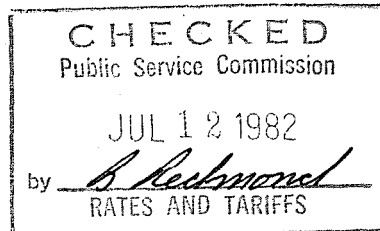
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C9-82

BILL NO. UJ

RATE FL
FLOOD LIGHTING

AVAILABILITY

Available in all territory to which E.R.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hours per annum (345 hours per month).

NET MONTHLY BILL

(R) The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	159	6.618¢
52,000 Lumen Mercury (35-foot wood pole) . .	1.102	380	4.422¢
52,000 Lumen Mercury (50-foot wood pole) . .	1.102	380	5.319¢
50,000 Lumen High Pressure Sodium.	0.484	167	8.021¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.

Energy Regulatory Commission
JUL 28 1980
by *S. Richmond*
RATES AND TARIFFS

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated June 12, 1980 in Case No. 7675.

Issued: June 24, 1980

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: February 19, 1980
By Refund

C-7-82

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

E.R.C. Ky. No. 3

Fourth Revised Sheet No. 30
Cancelling and Superseding
Third Revised Sheet No. 30

BILL NO. UF

RATE FL

FLOOD LIGHTING

AVAILABILITY

Available in all territory to which E.R.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kw/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	159	6.812¢
52,000 Lumen Mercury (35-foot wood pole) . .	1.102	380	4.552¢
52,000 Lumen Mercury (50-foot wood pole) . .	1.102	380	5.475¢
50,000 Lumen High Pressure Sodium	0.484	167	8.257¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

(T) Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.

C-80

CHECKED
Energy Regulatory Commission
MAR 26 1980
by *B. Richmond*
RATES AND TARIFFS

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated February 19, 1980 in Case No. 7675.

Issued: February 22, 1980

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: February 19, 1980
Subject to Refund

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

AVAILABILITY

Available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments.

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of one hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units.

CHARGES

The following charges will be assessed:

1. Single Family Houses.
 - (R) A. \$1.50 per front foot for all primary extensions. Primary extensions on private property will be charged \$1.50 per linear trench foot; and
 - B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
2. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

GENERAL CONDITIONS

1. Others shall, in accordance with the specifications of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.
2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC.". The Company shall determine where conduit and crossovers are required.
3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.
5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.
6. The Company shall determine equipment locations and such facilities must be accessible from adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.
Energy Regulatory Commission
7. The Company shall determine the number of customers to be served from each transformer or pull box, where meters shall be located and how they shall be grouped.

Issued pursuant to an Order of the Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

by *B. Dickhoner*
February 2, 1973
RATES AND TERMS

Issued: 1-2-81

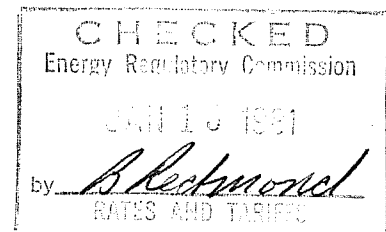
Issued by W. H. Dickhoner, President

Effective: February 2, 1981
C 3-82

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY (Cont'd.)

- (C)
8. The Developer, at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. The Developer shall pay to the Company the balance due under said agreement at the Company's preconstruction meeting, at which time the work performed by the Company is scheduled.
 9. The Developer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.
 10. The Developer shall stake all required lot corners or control points along the cable route as specified by the Company.
 11. The Developer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the Developer, all costs of the change shall be borne by the Developer.
 12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.
 13. The Developer shall enter into a written agreement with the Company. This agreement and an attached plat shall constitute written notice when Developer has signed said agreement and the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required by the Company shall be borne by the Developer.
 14. The Developer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extensions.
 15. Should the Developer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the Developer shall pay the total estimated cost to the Company for such additional facilities or changes.
 16. The Developer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act or acts of the Developer, his agents, workmen, contractors or tenants.



Issued pursuant to an Order of the Energy Regulatory Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: 1-2-81

Effective: February 2, 1981

Issued by W. H. Dickhoner, President

C 3-82

BILL NO. 89

RATE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff E.R.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

(R) The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Luminaire	Rate/kWh		
		Existing Facilities	Additional Facilities Wood Pole (a)	Embedded Steel Pole
Overhead Distribution Area:				
Incandescent				
1000 lumens (b)	.092	4.137¢	-	-
2500 lumens (b)	.189	6.796¢	-	-
Mercury Vapor				
2500 lumens (b)	.109	11.884¢	-	-
7000 lumens	.190	6.818¢	11.620¢	22.850¢
10000 lumens	.271	5.615¢	8.992¢	16.855¢
21000 lumens	.421	4.338¢	6.512¢	-
Sodium Vapor				
50000 lumens	.484	5.974¢	8.180¢	-

Description	kW/Luminaire	Rate/kWh Mounted On-Pole Type			
		30' Wood	28' Aluminum	27' Steel 11 Gauge	27' Steel 3 Gauge
Underground Distribution Area - Residential (only):					
Mercury Vapor					
7000 lumens	.190	11.218¢	13.625¢	24.042¢	24.844¢
10000 lumens	.271	8.707¢	10.396¢	17.699¢	18.259¢
21000 lumens	.425	6.269¢	-	12.000¢	12.359¢
Sodium Vapor					
50000 lumens (c)	.484	8.180¢	-	-	-
Decorative-Mercury Vapor, 7000 lumens					
Town & Country (d)	.203	11.683¢			
Holophane (e)	.203	12.444¢			

- (a) Where a street lighting unit is to be installed on a non-Company owned pole on which the Company does not have an existing contract, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood luminated pole.
- (e) Fixture mounted on 17' fiber glass pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

RECEIVED
 JUL 28 1980
 by *S. Richmond*
 RATES AND TARIFFS

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated June 12, 1980 in Case No. 7675.

Issued: June 24, 1980

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: February 19, 1980
 By Refund

C7-80

RATE SL

STREET LIGHTING SERVICE

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

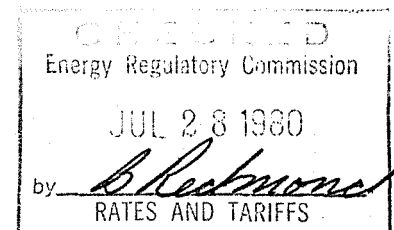
Three (3) years, terminable thereafter on one hundred twenty (120) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charges should be made.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and right-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The Company shall not be required to relocate, replace or remove any installed street lighting unit with the same or less rated lamp wattage.
- (4) In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charges should be made.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.



Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated June 12, 1980 in Case No. 7675.

Issued: June 24, 1980

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: February 19, 1980
By Refund

C7-82

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

E.R.C. Ky. No. 3

Third Revised Sheet No. 41
Cancelling and Superseding
Second Revised Sheet No. 41

BILL NO. 97

RATE TL

TRAFFIC LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff E.R.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to the supplying of energy to municipal, county, state and Federal governments, including divisions thereof, for traffic signals or other traffic control lighting. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

(R) All kilowatt hours at 3.166¢ per kilowatt hour.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

Minimum: \$1.05 per month for each point of delivery.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

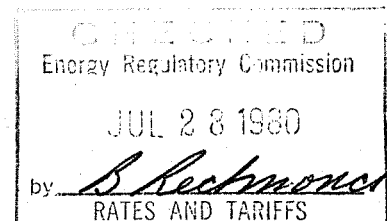
One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt hour consumption taking into consideration the size and characteristics of the load.
- (2) The location of each point of delivery shall be mutually agreed upon by the Company and the customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.



Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated June 12, 1980 in Case No. 7675.

Issued: June 24, 1980

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: February 19, 1980
By Refund

C-7-82

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABLE

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 10:00 p.m. of one day to 8:00 a.m. of the following day; Friday from 10:00 p.m. to 8:00 a.m. of the following Monday and from 10:00 p.m. of the day preceding a legal holiday to 8:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, Presidents Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

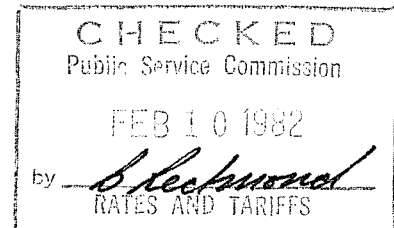
The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed three hundred (300) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:
 - A. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - B. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - C. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period", as defined above.
- II. For customer with an average monthly demand of at least three hundred (300) kilowatts where electric service is furnished under the provision of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:
 - A. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period", as defined above.
 - B. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period", as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

TERM OF SERVICE

The term of contract for the Off Peak Provision shall be for a minimum period of one(1) year.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 24, 1981
in Case No. 8046.

Issued: January 18, 1982

[Signature]
Issued by W. H. Dickhoner, President

Effective: June 25, 1981

C-7-82

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABLE

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 10:00 p.m. of one day to 8:00 a.m. of the following day; Friday from 10:00 p.m. to 8:00 a.m. of the following Monday and from 10:00 p.m. of the day preceding a legal holiday to 8:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, Presidents Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

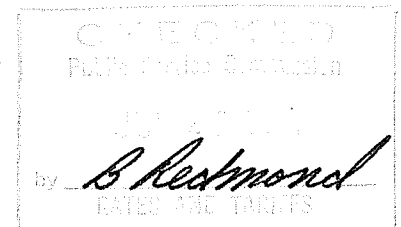
The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed three hundred (300) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:
 - A. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - B. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - C. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period", as defined above.
- II. For customer with an average monthly demand of at least three hundred (300) kilowatts where electric service is furnished under the provision of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:
 - A. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period", as defined above.
 - B. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period", as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.


TERM OF SERVICE

The term of contract for the Off Peak Provision shall be for a minimum period of one(1) year.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 24, 1981
in Case No. 8046.

Issued: June 30, 1981


Issued by W. H. Dickhoner, President
Cincinnati, Ohio

Effective: June 25, 1981
For service rendered on and
after June 25, 1981 subject to
refund.

CR-82